NEWFOUNDLAND AND LABRADOR BOARD OF COMMISSIONERS OF PUBLIC UTILITIES

AN ORDER OF THE BOARD

NO. P.U. 21(2023)

3	(the "EPCA") and the Public Utilities Act,
4	RSNL 1990, Chapter P-47 (the "Act"), as
5	amended, and regulations thereunder; and
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7	IN THE MATTER OF an application by
8	Newfoundland and Labrador Hydro for
9	approval of a capital expenditure for the
10	construction and installation of ultra-fast
11	electric vehicle chargers, pursuant to
12	section 41 of the Act .
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15	WHEREAS Newfoundland and Labrador Hydro ("Hydro") is a corporation continued and existing
16	under the Hydro Corporation Act, 2007, is a public utility within the meaning of the Act, and is
17	also subject to the provisions of the EPCA; and
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19	WHEREAS pursuant to section 41 of the Act and Public Utilities Regulations, NLR 40/23, a public
20	utility shall not proceed with the construction, purchase or lease of improvements or additions
21	to its property where the cost of construction or purchase is in excess of \$750,000 without prior
22	approval of the Board; and
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24	WHEREAS in Order No. P.U. 2(2023), the Board approved Hydro's 2023 Capital Budget in the

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amount of \$90,828,700; and

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IN THE MATTER OF the Electrical Power

Control Act, 1994, SNL 1994, Chapter E-5.1

WHEREAS the Board approved supplementary 2023 capital expenditures in:

28 29 30 (i) Order No. P.U. 6(2023) in the amount of \$2,105,000 for the section replacement and weld refurbishment of Penstock 1 at the Bay d'Espoir Hydroelectric Generating Station; and

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(ii) Order No. P.U. 12(2023) in the amount of \$3,596,500 for the replacement of the last stage blades on Units 1 and 2 at the Holyrood Thermal Generating Station including the purchase of a second set of last stage blades and an in-situ inspection of the Unit 2 turbine last stage blades; and

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WHEREAS on June 27, 2023 Hydro filed an application (the "Application") requesting approval of a supplementary capital expenditure of \$2,059,800 for the construction and installation of seven

ultra-fast Direct Current Fast Chargers ("DCFC") at five of its most utilized electric vehicle charging sites along the Trans-Canada Highway (the "Project"); and

WHEREAS the Application states Hydro anticipates receiving funding from the Government of Newfoundland and Labrador for the Project of up to \$2,000,000, subject to finalization of funding agreements and final project costs; and

WHEREAS the Application states that Hydro will contribute the remaining capital necessary for the Project and that Hydro does not propose to include capital expenditures for the Project in its regulated rate base for recovery from customers at this time; and

WHEREAS the Application states the Government of Newfoundland and Labrador will hold legal title to the chargers, which Hydro will operate and maintain, for three years before they are transferred to Hydro; and

WHEREAS the Application states Hydro operates a network of 23 public DCFCs in the province and that the usage of the 14 DCFCs installed along the Trans-Canada Highway in 2021 has grown rapidly leading to congestion and user wait times during peak travel periods; and

WHEREAS the Application states Hydro intends to increase its specification from 62.5 kW to a minimum of 175 kW which will allow for significantly faster charging with compatible vehicles; and

WHEREAS the Application states the completion of the Project will reduce congestion at charging stations, provide faster charging speeds to compatible electric vehicles, and allow for increased numbers of electric vehicles to be owned and operated within the province which will serve to significantly reduce greenhouse gas emissions when compared to internal combustion engines; and

WHEREAS the Application was copied to: Newfoundland Power Inc. ("Newfoundland Power"); the Consumer Advocate, Dennis Browne, K.C. (the "Consumer Advocate"); a group of Island Industrial customers including: Corner Brook Pulp and Paper Limited, Braya Renewable Fuels (Newfoundland) GP Inc., and Vale Newfoundland and Labrador Limited; the communities of Sheshatshiu, Happy Valley-Goose Bay, Wabush, and Labrador City; and Drive Electric NL; and

WHEREAS on July 11, 2023 Newfoundland Power advised that it had no objection to the Application; and

WHEREAS on July 12, 2023 the Consumer Advocate advised he takes no exception to the Application provided funds for the Project are not included in rate base for recovery from customers; and

WHEREAS on July 12, 2023 Drive Electric NL advised it supports the Application and that additional charging infrastructure would encourage electric vehicle adoption and provide ratepayers with a way to reduce their environmental impact; and

WHEREAS on July 13, 2023 Hydro requested that the Board approve the Application as submitted; and

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WHEREAS the Board is satisfied that the proposed supplemental capital expenditure for the construction and installation of ultra-fast DCFC electric vehicle chargers should be approved and the costs related to the Project should not be included in Hydro's regulated rate base or recovered from customers at this time.

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IT IS THEREFORE ORDERED THAT:

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1. The proposed capital expenditures in the amount of \$2,059,800 for the construction and installation of seven ultra-fast DCFC electric vehicle chargers are approved.

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15 2. The costs related to the proposed electric vehicle chargers should not be included in Hydro's regulated rate base or recovered from customers at this time.

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3. Hydro shall pay all expenses of the Board arising from this Application.

DATED at St. John's, Newfoundland and Labrador, this 11th day of August 2023.

Dwanda Newman, LL.B.

Vice-Chair

Christopher Pike, LL.B., FCIP

Commissioner

Chery Blundon Board Secretary